

Effective September 1, 1964, Tenneco Oil Company purchased this well from Delhi-Taylor Oil Corporation

FILE NOTATIONS

Entered in NID File _____
Entered On S.R. Sheet _____
Location Map Firmed _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed Newark 9-2-60 9-2-63 STGW
OW _____ WW _____ TA _____
GW OS 1959 PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

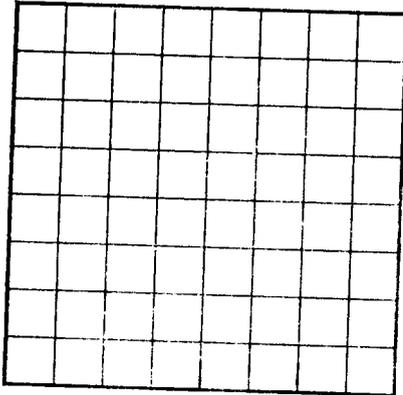
LOGS FILED

Driller's Log None
Electric Logs (No.) 1
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro
Lat _____ Mi-L _____ Sonic _____ Others _____

13

Form 9-830

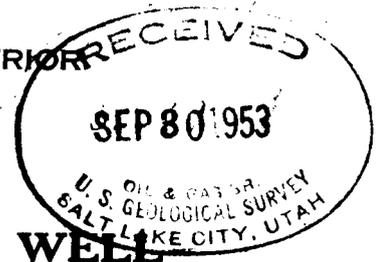
get Bureau No. 42-R355.2.
royal expires 12-31-52.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
SERIAL NUMBER Pat.
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Three States Natural Gas Company Address P. O. Box 160
Lessor or Tract Utah Fuel Field Clear Creek State Utah
Well No 5 Sec. 31 T138 R. 7 E Meridian Salt Lake Base County Carbon
Location 188 ft. N. of S Line and 645 ft. E. of W Line of Sec. 31 Elevation 9745KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harold Hawkins

Date September 3, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 19, 19 53 Finished drilling August 14, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5980' to 5988' G No. 4, from 6092' to 6092' G
No. 2, from 5998' to 6009' G No. 5, from 6118' to 6123' G
No. 3, from 6029' to 6044' G No. 6, from 6129' to 6132' G
6140' 6153' G

IMPORTANT WATER SANDS

No. 1, from 330' to 340' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10 3/4	32.75#	8 rnd	J&L	241.47'	Guide				Surface Casing Production Production
7" OD	23.00#	8 rnd.	Spang	1517.92'	Guide				
7" OD	20.00#	8 rnd.	J&L	4287.76'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
-------------	-----------	------------------------	-------------	-------------	--------------------

MARK FOLD

10 3/4" 257KB 160 Halliburton
 7" 5793 50 Bridgett, 120 Reg. "

PLUGS AND ADAPTERS

Heaving plug - Material _____ Length _____ Depth set _____
 Adapters - Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 6225' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 2, 1953 Put to producing Shut in _____, 19____

The production for the first 24 hours was none barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 27,500 MCF Gallons gasoline per 1,000 cu. ft. of gas none

Rock pressure, lbs. per sq. in. 1089

Tubing

EMPLOYEES

BRUCE BODKIN _____, Driller GEORGE PIPER _____, Driller
 JESS ROBERTSON _____, Driller LOREN JACKSON _____, ~~Driller~~ Tool Basher

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	500	500	Blackhawk Formation
500	2380	1880	Star Point Sandstone
2380	4220	1840	Emery Sandstone
4220	5749	1529	Blue Gate Shale
5749	6225	476	Ferron Sandstone

* Warren L. Taylor
Gas Engineering

September 24, 1953
Salt Lake City

C
O
P
Y

Subject: Test data on Three States Natural Gas Company's Utah Fuel No. 5, Carbon County, Utah.

Pt. L-10
S.S. #6

Location Sec. 31, T 13 S, R 7E; 1188 S & 645 W.

Absolute Open Flow 26,000 MCFPD 14.65 & 60 & 0.60

Wellhead Potential 7,500 MCFPD thru tb'g.

Four points used to calculate A.O.F. & W.H.P.

(1)	(2)	(3)	(4)
0.250"	0.375"	0.437"	0.500"
1746 MCFPD	3355 MCFPD	4361 MCFPD	4916 MCFPD
FPT 1055 psig	FPT 933 psig	FPT 855 psig	FPT 768 psig
FPC 1076 psig	FPC 1058 psig	FPC 1045 psig	FPC 1037 psig
1 hour	1 Hour	1 Hour	1 Hour

Producing Formation Ferron, 7" cs'g at 5793'
2 1/2" nom. tb'g at 6106'
Producing interval-5793' to total depth of 6225'

Field Clear Creek

Gas Analysis CO₂ - - - 0.10 mole %
Non-combustibles - 1.23 mole %
CH₄ - - - 98.08 mole %
C₂H₆ - - - 0.59 "
G.P.M. - - 0
BTU/cu ft. - 984
Specific Gravity - 0.563
Sweet Gas-H₂S- 0



Remarks: ORIGINAL FORWARDED TO GASPR.

The well was tested through the tubing using a 2" critical flow prover. The gas contained quite a bit of free water and freezing conditions in the prover plate were encountered on the four back pressure points. From the deliverability curve accompanying this report, it can be seen that

Page 2
9-24-53

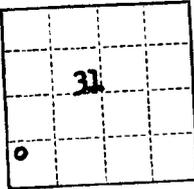
Remarks (cont)

this well when flowing through the tubing will deliver approximately 4,650 MCFPD when the wellhead tubing pressure is 800 psig. This curve is only applicable when the well is producing through the tubing.

(s) R. E. Johnson

ORIGINAL FORWARDED TO CASPER





PATENTED LAND
~~XXXXXXXXXX~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Date June 5, 1953

Section 31
T. 13 S.
R. 7 E.
S. L. Mer.
Reference No. 6

State Utah
County Carbon
Field Clear Creek
District Salt Lake City
Subdivision NW 1/4 SW 1/4
Lessee or owner Utah Fuel Co.
Operator Three States Natural Gas Co.
Well No. 5 Utah Fuel
Location 1041 ft. from S. line and 514 ft. from W. line of sec. 31
Drilling approved _____, 19____
Drilling commenced May 19, 19 53
Drilling ceased Aug 14, 19 53
Completed for production Sept 2, 19 53
Abandonment approved _____, 19____
Well elevation 9734 G.L. 9745 KB feet.
Total depth 6225 feet.
Initial production 27,500 mcf per day
Gravity A. P. I. _____
Initial R. P. _____

Geologic Formations		Productive Horizons
Surface	Lowest tested	Name
Blackhawk		Emery
		Depths
		5480-6153
		Contents
		Gas

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953					Drg 1996'	Drg 3121'	Drg 5210'	Drg 6225'	SI 6225'			

REMARKS 10-3/4" cc 257' w/160 ex. Top of Emery 2445' +/- Ferron 5749'
500' total 500'
2380'
4220'

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

656' - Lost Circulation

850' - Lost Circulation

1075' - Lost Circulation

1585' - Lost Circulation

1877' - Lost circulation; cemented w/100 Reg. cement & 100 sacks Bridget

1953' - Lost circulation

2159' - Lost circulation; cemented w/200 Reg. cement & 50 sacks Bridget
Recemented w/100 sacks cement & 50 sacks Bridge

2858' - Lost circulation

3261' - Lost circulation

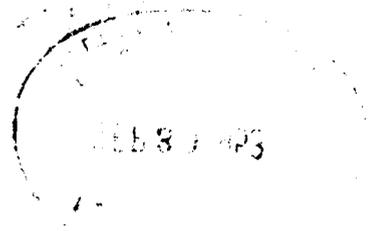
3659' - Lost circulation

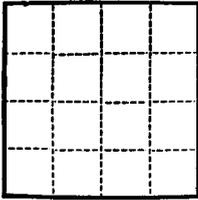
4115' - Lost Circulation

5286' - Topped first gas sand

6050' - Well began making water w/gas
Water exhausted itself to allow drilling ahead

6225' - TD





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. _____

Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Notice of Intention to Workover Well X</u>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 19 60

(Utah Pool)

Well No. 5 is located 1100 ft. from S line and 615 ft. from W line of sec. 31

SW, SW, Sec. 31
(¼ Sec. and Sec. No.)

T-130
(Twp.)

R-7E
(Range)

Salt Lake Base
(Meridian)

Clear Creek Unit
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7715 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well ID: 6225

This subject well has not produced since October 1959, due to water condition in well. We propose to move in Drilling Rig. This well is open hole below the 7" CD casing at 5793 feet. We propose to use Natural Gas to dry the open well bore up and also use Mud if necessary for cleaning hole and running casing liner. We propose to run casing liner through the Ferron producing zone and perforate liner for Ferron production. We propose to run approximately 500 feet of 5-1/2" CD 16.87# Grade H-80 Hydrill H-3 National Flush joint casing, and cement liner with approximately 75 sacks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 160
Scottsfield, Utah

By ORIGINAL SIGNED
W. R. KILEY
Title District Superintendent

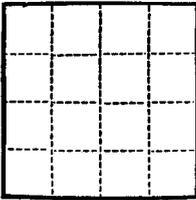
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. _____

Unit Clear Creek Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
	<u>Subsequent Report of Well Work-over</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 1960

Well Name: Utah Fuel

Well No. 5 is located 1188 ft. from S line and 615 ft. from W line of sec. 31

SW, SW, Sec. 31
(¼ Sec. and Sec. No.)

T-138
(Twp.)

R-138
(Range)

Salt Lake Base
(Meridian)

Clear Creek Unit
(Field)

Carbon
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 9745 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of well before well work-over: 6225 feet.

Moved in Rotary Drilling Tools, pulled 2" tubing from well and started drying up well with Natural Gas on August 30, 1960. September 4, had well bore dry, by using Natural Gas and Afrax Soap Chemical injected into well bore. September 5, Cement Plugged Back with 45 sacks of Ideal Reg. Cement, Plugged back to 6179 feet. Blew well bore dry with Natural Gas and cement plugged back with 100 sacks of cement at 6179 feet. Blew well dry to 5984 feet and cement plugged back with 50 sacks of cement; 2% Jal, 3% Calcium Chloride. September 11, plugged back total depth 6129 feet, cement plugged back with 50 sacks of Ideal Reg. Cement. September 12, cement plugged back with 100 sacks of cement, stuck bit and drill pipe at 6006 feet. McCullough backed off drill pipe at 5698 feet, ran 5-1/2" wash-over pipe, washing over fish. Washed over fish to 6001 feet, HOMO cut drill pipe off at 5897 feet. Left three drill collars; 25 foot joint of drill pipe; bit sub and 6-1/4" rock bit in hole - top of fish at 5897 feet, P.D.T.D. 6001 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 160

Address Scotfield, Utah

By _____

Title District Superintendent

01

Ran 8-joints, 251 feet of 5-1/2"OD 15.50# Grade J-55 R-2 Slotted Casing Liner with B.W.S. couplings. Liner slotted with four six-inch slots per foot, top of liner at 5750 feet, liner landed at 6001 feet, plugged back total depth. Liner set over top of fish at 5897 feet. Blowed well dry with Natural Gas, landed 203 joints of 2-3/8"OD EUE 8rd.thd., 4.70# Grade J-55 R-2 Tubing at 5850 feet w/ six foot perforated joint on bottom of tubing string. Completed work-over by blowing well to atmosphere and cleaning well bore. Put well on production September 27, 1960. No gauge on well was taken prior to production of September 27. Moved off Rotary Drilling Tools September 18, 1960.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

Salt Lake
Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit
The following is a correct report of operations and production (including drilling and producing wells) for the month of September 1960 Three States Natural Gas Company
Agent's address P. O. Box 160 Scofield, Utah Company Scofield, Utah
Phone Scofield - 551 Signed ORIGINAL SIGNED BY
Agent's title W

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause and result of test for gasoline content of gas)
<u>U-21-166187 A</u> 8 SW SE	<u>11S</u>	<u>7E</u>	<u>1</u>	<u>37</u>	-	-	<u>79,208</u>	-	<u>9-15-60</u>	<u>10.25 Gals./MCF.</u>
							<u>Includes 8-31-60 plus adjustment of 7-days - 15,024 MCF.</u>			
<u>U-21-81</u> 32 NW SW	<u>11S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	-	-	<u>0</u>	-		<u>Well temporarily abandon.</u>
										<u>9-19-60 Plugged back with 50 sacks cement, 10 sacks per-lite 3% Hiliburton E.A.#5, 2% Jell, 1/2# half-lake per sack cement; Plugged back with Hiliburton Company. Recovered 2-7/8" OD EUE Br. thi., tubing string, Plugged back Total Depth: 4665'. Well temporarily abandon. Ferron cone cemented off.</u>
<u>U-21-81</u> 17 NW NE	<u>11S</u>	<u>7E</u>	<u>1</u>	<u>30</u>	-	-	<u>59,949</u>	-	<u>9-15-60</u>	<u>12.20 Gals./MCF</u>
<u>U-21-81</u> 30 NE SW	<u>11S</u>	<u>7E</u>	<u>3</u>	<u>18</u>	-	-	<u>73,226</u>	-	<u>7-2-59</u>	<u>6.17 Gals./MCF</u>
<u>U-21-70</u> 19 SE SW	<u>11S</u>	<u>7E</u>	<u>1-X</u>	<u>17</u>	-	-	<u>61,997</u>	-	<u>7-2-59</u>	<u>38.12 Gals./MCF</u>
							<u>WEAR FUEL</u>			
<u>5 SE SE</u>	<u>11S</u>	<u>7E</u>	<u>1</u>	<u>30</u>	-	-	<u>43,706</u>	-	<u>5-11-59</u>	<u>9.54 Gals./MCF</u>
<u>22 SW SW</u>	<u>11S</u>	<u>7E</u>	<u>2</u>	<u>17</u>	-	-	<u>23,867</u>	-	<u>7-2-59</u>	<u>10.80 Gals./MCF</u>
<u>20 NW SE</u>	<u>11S</u>	<u>7E</u>	<u>2</u>	<u>19</u>	-	-	<u>11,556</u>	-	<u>5-20-59</u>	<u>12.60 Gals./MCF</u>
<u>20 SW SW</u>	<u>11S</u>	<u>7E</u>	<u>2</u>	<u>19</u>	-	-	<u>0</u>	-		<u>Well Shut-In</u>
<u>11 SW SW</u>	<u>11S</u>	<u>7E</u>	<u>5</u>	<u>19</u>	-	-	<u>819</u>	-		<u>First Prod. 9-27-60</u>
										<u>Well work-over 8-30-60 through 9-18-60. Plugged back total depth - 6001 feet. Ran 8-joints slotted casing liner 15.50" J-55 N-2 with BGS couplings. Casing liner landed @ 6001 feet. 2-1/8" OD BUE Brd. thi., tubing landed at 5850 feet w/ six foot perforation on bottom.</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 17, 1989

Lettie Flower
Cordillera Corporation
5031 South Ulster Parkway, Suite 410
Denver, Colorado 80237

Dear Ms. Flower:

Please find the enclosed copies of DOGM-5 - Sundry Notices and Reports on Wells. As we discussed on February 14, 1989, we would appreciate it if you would file a form concerning the status of the Utah Fuel #5, Section 31, Township 13 South, Range 7 East, Carbon County, Utah. The API Number for this well is 43-007-16013.

Also, I have included a copy of the Oil and Gas Conservation Rules for your information. Please refer to page 19 (R615-3-26.10) for the shut-in well notification requirements. Thank you for your attention concerning this matter.

Sincerely,

A handwritten signature in black ink that reads "Michael D. Laine".

Michael D. Laine
Oil and Gas Inspector

tc
cc: R. J. Firth
J. L. Thompson
IN8/8
Enclosure

Harry P. McClintock

Gas Consultant

PHONE
214-233-9640 OFFICE
233-5137 RESIDENCE

6350 LBJ FREEWAY • SUITE 162
DALLAS, TEXAS 75240

RECEIVED
APR 19 1989

Mr. Michael D. Laine
Oil & Gas Inspector
State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Dear Mr. Laine:

With reference to your letter to Lettie Flower of the Cordillera Corp., I have been asked to furnish you the information of the Utah Fuel #5 Carbon County, Utah.

The attached DOGM Form 5 has been utilized to furnish the pertinent information as it is reflected in our files. I hope that this information meets your needs.

Yours very truly,



Cordillera Corporation
Harry P. McClintock
Consultant

HM:tl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

13

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Cordillera Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5031 S. Ulster Pkwy. Suite 410 Denver, CO 80237		7. UNIT AGREEMENT NAME Clear Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/4 SW/4 Sec. 31, T13S R7E		8. FARM OR LEASE NAME Utah Fuel
14. API NUMBER 43-007-16013		9. WELL NO. 5
15. ELEVATIONS (Show whether SF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Clear Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T13s, R7E
		12. COUNTY OR PARISH 13. STATE Carbon Utah

RECEIVED
APR 10 1989
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth: 6225'
 Plug Back Depth: 6001'
 Surface Casing: 257' of 10 3/4" Set w/160 Sx.
 Intermediate Casing 5793' of 7" Set w/170 Sx.
 Slotted Liner 251' of 5 1/2" Set at 6100'
 Well last worked on July 1980
 Top of Ferron Sand +3977'

THIS REPORT WAS PREPARED BY HARRY P. McCLINTOCK CONSULTANT
 ON THE 4th OF APRIL 1989 AT THE OFFICE OF THE DIVISION OF OIL, GAS & MINING
 WELL NO. 5031 S. ULSTER PKWY. SUITE 410 DENVER, CO 80237

18. I hereby certify that the foregoing is true and correct

SIGNED Harry P. McClintock TITLE Consultant DATE 4/12/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OIL AND GAS	
DDM	RUF
JOB	GLH
DTG	SLS
1-MDL	
2-TAS	
3 - MICROFILM	✓
4 - FILE	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LETTIE FLOWER
 CORDILLERA CORPORATION
 5000 S QUEBEC ST #450
 DENVER CO 80237

UTAH ACCOUNT NUMBER: N0270

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	UTAH FUEL #1							
4300716009	02550	14S 07E 5	FRSD					
✓	UTAH FUEL #2							
4300716010	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #3							
4300716011	02550	13S 07E 32	FRSD					
✓	UTAH FUEL #4							
4300716012	02550	13S 07E 30	FRSD					
✓	UTAH FUEL #5 *							
4300716013	02550	13S 07E 31	FRSD					
✓	UTAH FUEL #8							
30716015	02550	13S 07E 19	FRSD					
✓	UTAH FUEL #10							
4300716016	02550	14S 07E 5	FRSD					
✓	H.E. WALTON #1							
4300716017	02550	14S 07E 17	FRSD					
✓	UTAH MINERAL STATE							
4300730102	02550	13S 07E 29	FRSD					
✓	UTAH FUEL A-1							
4301516021	02550	14S 07E 6	FRSD					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

Cordillera Corporation

(619) 455-4683

Fax: (619) 455-2643

FAX TRANSMISSION COVER SHEET

Date: 3-27-96

To: Lisha Cordova

Fax: 8013593940

Subject: Resignation of Unit Operator

Sender: Lettie Flower

YOU SHOULD RECEIVE 2 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (619) 455-4683.

RESIGNATION OF UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 4th day of October, 1995.

Attest:

CORDILLERA CORPORATION

Retti S. Flower

John E. Jones
John E. Jones, Executive Vice President

ANSCHUTZ
EXPLORATION
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:

- Urgent
 For your review
 Reply ASAP
 Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Clear Creek Unit Area
Counties of Carbon and Emery
State of Utah
Unit Agreement No. 14-08-001-3512

THIS INDENTURE, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

WHEREAS said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

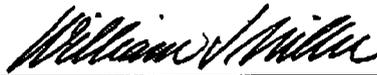
ANSCHUTZ EXPLORATION CORPORATION



William J. Miller, Vice President-Operations

SECOND PARTIES

ANSCHUTZ WESTERN CORPORATION



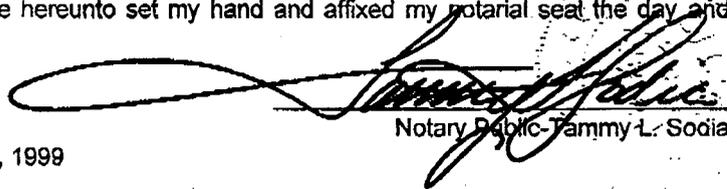
William J. Miller, Vice President-Operations

Execution Date:

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Exploration Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

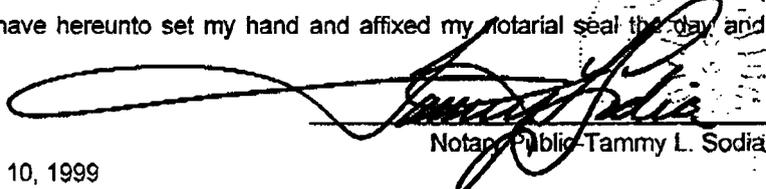

Notary Public-Tammy L. Sodria

My commission expires: May 10, 1999

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this 14th day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Western Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.


Notary Public-Tammy L. Sodria

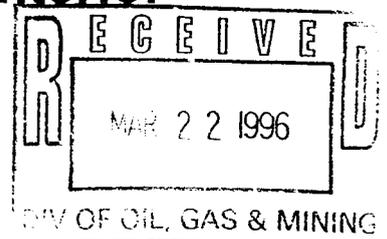
My commission expires: May 10, 1999

COPY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation
2400 Anaconda Tower
555 Seventeen Street
Denver, Colorado 80202

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-942
File - Clear Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-20-96

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891003512A		CLEAR CREEK FE							
891003512A	430071601700S1	1	NWNE	17	14S	7E	PGW	UTU02354	CORDILLERA CORPORATION
891003512A	430071600900S1	1	SESW	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601600S1	10	NWNE	5	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430073010200S1	12561	SWNW	29	13S	7E	GSI	FEE ml-1256	CORDILLERA CORPORATION
891003512A	430151601800X1	16	NESW	29	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430153005300X1	17	SWNE	20	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430151602100S1	1A	SWSW	6	14S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430151602400X1	1X	NESW	19	14S	7E	ABD	UTU01740	CORDILLERA CORPORATION
891003512A	430071601000S1	2	SWSW	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601100S1	3	NWSE	32	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601200S1	4	SWSW	30	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601300S1	5	SWSW	31	13S	7E	GSI	FEE	CORDILLERA CORPORATION
891003512A	430071601400X1	7	SESW	17	13S	7E	ABD	FEE	CORDILLERA CORPORATION
891003512A	430071601500S1	8	NENW	19	13S	7E	PGW	FEE	CORDILLERA CORPORATION
891003512A	430151121700X1	A1	NWSW	32	14S	7E	ABD	UTU01481	CORDILLERA CORPORATION
891003512A	430151030600X1	A1	NESW	5	15S	7E	P+A	FEE u-01339	CORDILLERA CORPORATION
891003512A	430151602300X1	A3	NESW	30	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- VEC 7-SJ
2- DTG 38-FILE
3- VLD
4- RJF
5- LEC
6- FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator)	<u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator)	<u>CORDILLERA CORPORATION</u>
(address)	<u>555 17TH ST #2400</u>	(address)	<u>5000 S QUEBEC ST #450</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 298-1000</u>		<u>phone (303) 779-8811</u>
	<u>account no. N 7940</u>		<u>account no. N0270</u>

Well(s) (attach additional page if needed): ***CLEAR CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>007-16013</u>	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Req. 3-25-96) (Rec'd 3-27-96)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 2550 "Clear Creek Unit/FRSD P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 10-42-53 (\$80,000) National Union Fire Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. * Trust Lands (\$80,000) eff. 4-6-95 # 10-42-54 "Nat'l Union Fire Ins. Co."
- 2. A copy of this form has been placed in the * Upon compl. of routing, new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes no). Today's date March 27, 1996. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. No longer done per RSE directive
- STS 2. Copies of documents have been sent to State Lands for changes involving State leases. Sent to Ed Bohner 4/5/96

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. eff. 3-20-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Fuel #5
2. NAME OF OPERATOR: Anschutz Exploration Corporation		9. API NUMBER: 4300716013
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Clear Creek
3. ADDRESS OF OPERATOR: (continued) PHONE NUMBER: (303) 298-1000		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1188' FSL and 645' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 13S 7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan of Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anschutz Exploration Corporation has an active exploration program in the Clear Creek Unit where this well is located.

We have delayed any action on the inactive wells in the Unit until we determine if it may be feasible to re complete these wells in the Upper Ferron. We plan to gather data to determine feasibility during the drilling and completion of our exploration well.

We plan to make a decision by September 15, 2000 to either drill an exploratory well in the Unit or abandon the location. If we elect to abandon our location, then we will also elect to plug and abandon the Utah Fuel #5 well. If we drill the exploratory well and are successful, then we will submit a Sundry Notice of our plans for the Utah Fuel #5 well at that time.

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B. Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)

Approved by the
Commissioner of
Oil, Gas and Mining
FOR RECORD ONLY



555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

August 8, 2000

Via Federal Express

State of Utah
Division of Oil, Gas and Mining
1594 W. North Temple
Salt Lake City, Utah 84114-5801
Attn: Mr. Bob Kruger, Petroleum Engineer

Re: Clear Creek Field, Carbon and Emery Counties, Utah
Sundry Notices – Plan of Operations

Dear Mr. Kruger:

Enclosed please find Sundry Notices denoting Anschutz' plan of operations for each of the following wells:

Utah Fuel A-1
Utah Fuel #1
Utah Fuel #2
Utah Fuel #3
Utah Fuel #4
Utah Fuel #5
Utah Fuel #10
Utah Mineral State

Please contact the undersigned if you have any questions and thank you for your cooperation.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION

Susan M. Miller
Operations Technician

SMM
Enclosures

RECEIVED

AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Clear Creek
2. NAME OF OPERATOR: Anschutz Exploration Corporation			8. WELL NAME and NUMBER: Utah Fuel #5
3. ADDRESS OF OPERATOR: 555 17th St., Ste. 2400 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 298-1000	9. API NUMBER: 4300716013
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1188' FSL and 645' FWL			10. FIELD AND POOL, OR WILDCAT: Clear Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 13S 7E			COUNTY: Carbon
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plan of Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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RECEIVED

AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Hal B. Koerner, Jr.</u>	TITLE <u>General Manager, Drilling & Production</u>
SIGNATURE <u><i>Hal B. Koerner</i></u>	DATE <u>8/4/2000</u>

(This space for State use only)



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor

Kathleen Clarke
 Executive Director

Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

August 21, 2000

CERTIFIED MAIL NO.: Z 350 464 804

Hal B. Koerner, Jr.
 Anschutz Exploration Corporation
 555 17th Street, Suite 2400
 Denver, CO 80202

Re: Non-Compliance of Shut-in Wells in the Clear Creek Field

Dear Mr. Koerner:

In a letter dated February 17, 1999, the Utah Division of Oil, Gas and Mining (the "Division") notified the Anschutz Exploration Corporation ("Anschutz") of non-compliance of eight wells in the Clear Creek Field in Carbon and Emery Counties. In accordance with Oil and Gas Conservation General Rule R 649-3-36, Shut-in and Temporarily Abandoned Wells, this notification requested specific and detailed information regarding why these wells should not be plugged and evidence as to their mechanical integrity. The notification requested a response within 30 days. A response was not received from Anschutz within the requested time frame.

On May 25, 1999 the Division initiated a follow-up telephone conversation with Anschutz. During this conversation, Anschutz indicated to the Division that sundry notices would be forthcoming concerning the wells in question. The Division did not receive the documents following this conversation. Recent conversations with Anschutz have resulted in the August 9, 2000 filing of sundry notices for the subject wells. The submitted sundry notices do not fully address the requirements outlined in our February 17, 1999 compliance notification and are therefore being returned unapproved. Furthermore, since our initial correspondence one additional well, the Oman 2-20, has also remained inactive for longer than five years.

Wells that currently do not meet the requirements of R 649-3-36 include:

Lease Type	Well API #	Well Name	Well Status	Completion Date	Years Inactive
Fee	007-16009	Utah Fuel 1	SI	1951	>16
Fee	007-16010	Utah Fuel 2	SI	1952	>16
Fee	007-16011	Utah Fuel 3	SI	1952	>16
Fee	007-16012	Utah Fuel 4	SI	1952	>16
Fee	007-16013	Utah Fuel 5	SI	1953	>16
Fee	007-16016	Utah Fuel 10	SI	1954	>16
Fee	015-16021	Utah Fuel A1	SI	1955	>16
State	007-30102	Utah Mineral State	SI	1954	>16
State	007-30289	Oman 2-20	SI	1996	>5

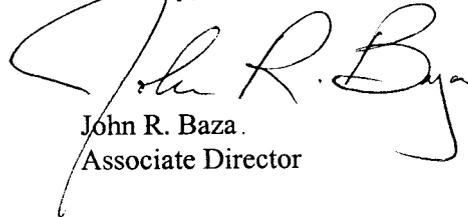
Page Two
Hal B. Koerner, Jr.
August 21, 2000

Therefore, the Division has determined that good cause has not been shown for extended shut-in of the subject wells, and Anschutz should proceed to file appropriate plans for approval by the Division to either recompleat the wells for production or to plug and abandon the wells in accordance with Rule R649-3-24, Plugging and Abandonment of Wells. Such plans should be submitted within 90 days of your receipt of this correspondence.

Recognizing that the wells are located in mountainous terrain and that inclement weather may commence in the area within the next few months, the Division will allow Anschutz a period of one year from the date of this letter to accomplish necessary operations to either produce or plug and abandon the subject wells. If Anschutz has accomplished neither activity by the required date, the Division may file a Notice of Agency Action for adjudication to determine whether Anschutz should be subject to bond forfeiture for failure to properly plug and abandon the subject wells.

I request that you give this matter your immediate attention. If you have any questions, please contact Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or myself at (801) 538-5334.

Sincerely,



John R. Baza
Associate Director

er

Attachments

cc: Robert J. Krueger, Petroleum Engineer
Elaine Zieroth, Forest Supervisor, Manti-La Sal National Forest
Utah School and Institutional Trust Lands Administration
Well files

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & M^CCARTHY

A PROFESSIONAL CORPORATION
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600
POST OFFICE BOX 45340
SALT LAKE CITY, UTAH 84145-0340
TELEPHONE (801) 532-3333
FACSIMILE (801) 534-0058

BENNETT, HARKNESS & KIRKPATRICK
1874-1890
BENNETT, MARSHALL & BRADLEY
1890-1896
BENNETT, HARKNESS, HOWAT
SUTHERLAND & VAN COTT
1896-1902
SUTHERLAND, VAN COTT & ALLISON
1902-1907
VAN COTT, ALLISON & RITER
1907-1917
VAN COTT, RITER & FARNSWORTH
1917-1947

SUITE 900
2404 WASHINGTON BOULEVARD
OGDEN, UTAH 84401
(801) 394-5783
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A
2200 PARK AVENUE
PARK CITY, UTAH 84060
(435) 649-3889
FACSIMILE (435) 649-3373

(801) 237-0352

January 19, 2001

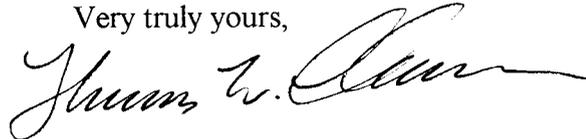
Mr. Jim Thompson
UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*
Registration with Utah Department of Commerce

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)



Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below: Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

Fee Payment:

- The required document or service fee is \$_____. Please send \$_____ payable to the State of Utah.
- Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.

X

Business Name Conflict:

- The name is not available in Utah (see transcript of conflict enclosed).
- ~~The name is the same as owner/applicant.~~
- The requested business name is the same as your qualified entity.

Registered Agent:

- Require name of Registered Agent.
- Require Utah street address for Registered Agent.
- Address of Registered Agent and Registered Office must be the same.

Required Signatures From:

- | | |
|--|--|
| <input type="checkbox"/> Registered agent. | <input type="checkbox"/> General Partner(s). |
| <input type="checkbox"/> Incorporators. | <input type="checkbox"/> Applicant/Owner. |
| <input type="checkbox"/> Member/Manager. | |

Articles/Application Require:

- Business Purpose.
- Street address for principal office.
- Duration.
- Names and addresses of :
 - Three (3) Trustees
 - Members.
 - Managers.
- The company listed as the owner must be qualified in Utah.

Foreign (Non-Utah) Application:

- Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- Must register under the same name in Utah as in the home state.
- Registration date on application doesn't match the date of incorporation on the existence.

Other: If you are doing business ~~and~~ under your own name, does not need to be registered with the State.

STATE OF UTAH
 DIVISION OF CORPORATIONS AND
 COMMERCIAL CODE
 In person: 160 East 300 South, Main Floor
 Mail: 160 East 300 South, 2nd Floor, Box 146705
 Salt Lake City, Utah 84114-6705
 Service Center: (801)530-4849
 Fax: (801)530-6111
 Web Site: <http://www.commerce.state.ut.us>





Check Here If:	Non-Refundable Fee
<input checked="" type="checkbox"/> New Name	\$20.00
<input type="checkbox"/> Applicant/Owner Change	N/A
<input checked="" type="checkbox"/> Expedited Fee	\$75.00

Business Name Registration / DBA Application

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.

●When approved, your business name is registered for 3 years (U.C.A. 42-2-8)●

Do not use this form for changes other than Applicant/Owner change

Do not use this form if this business will need a new state tax registration

If you want a new name, (adding or changing the existing name) a new DBA filing is required.

BUSINESS INFORMATION

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Street address City State Zip
4. REGISTERED AGENT (Required Information):
 - 4a. Thomas W. Clawson 4b.  (801) 532-3333
Print the Registered Agent Name Signature of Accepting Agent Daytime Phone Number
 - 4d. 50 South Main, Suite 1600 Salt Lake City UTAH 84144
Street Address ONLY City State Zip

INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II. When changing applicant(s) / owner(s) a letter of transfer must be attached.

5. APPLICANT/OWNER INFORMATION:

Is the applicant/owner a registered business in the state of Utah? Yes No

Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis 5b.  Owner
Print Person or Business Name Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740, Houston Texas 77056
Address City State Zip
6. 6a. _____ 6b. _____
Print Person or Business Name Signature and Title of Applicant/Owner
- 6c. _____
Address City State Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

Mail In: 160 East 300 South, 2nd Fl, Box 146705
 Salt Lake City, UT 84114-6705
Walk In: 160 East 300 South, Main Floor
Corporation's Information Center: (801)530-4849
Toll Free: (877)526-3994 (Utah Residents)
Fax: (801)530-6111
Web Site: <http://www.commerce.state.ut.us>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

January 25, 2001

Edward Mike Davis
5177 Richmond Avenue, Suite 740
Houston, Texas 77056

Re: Clear Creek Unit
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:1/25/01

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek
PHONE NUMBER: (713) 629-9550		8. WELL NAME and NUMBER:
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: Clear Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of wells</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION

By: Todd R. Kalstrom **RECEIVED**
Todd R. Kalstrom
Land Manager

Execution Date: JANUARY 25, 2001 JAN 29 2001
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent for Edward Mike Davis
SIGNATURE Steve Chamberlain DATE JANUARY 26, 2001

EXHIBIT "A"

SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERROM SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERROM SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERROM SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERROM SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERROM SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERROM SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERROM SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERROM SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERROM SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERROM SANDST

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERROM SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERROM SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERROM SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERROM SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERROM SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERROM SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERROM SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- SP
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

FROM: (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

TO: (New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

CA No.

Unit: CLEAR CREEK

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
-

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/31/2001
3. Bond information entered in RBDMS on: 01/31/2001
4. Fee wells attached to bond in RBDMS on: 01/31/2001
-

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: RLB 0002757
-

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: RLB 0002728
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 01/31/2001
-

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01
-

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____
-

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1188' FSL & 645' FWL		8. WELL NAME and NUMBER: Utah Fuel #5
PHONE NUMBER: 713-629-9550		9. API NUMBER: 43-007-16013
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.31 T13S R7E U.P.M.		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>July 30, 2001</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Schematic attached</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Notify B.L.M., Forest Service, and/or fee owner as required.
- 2) Move in and rig up service unit-Set steel swab tanks-Obtain necessary safety equipment. (BOP's,etc.)
- 3) Conduct safety meeting and discuss workover procedure with crew.
- 4) Blow well down-Nipple down wellhead and swab test well to tank. Evaluate.
- 5) If no gas, pull tubing, run spear and bumper jars and attempt to pull liner. If successful, run wash pipe and jars to attempt to pull drill pipe, collars, and bit. If pulled, clean hole to TD (6006') and rerun tubing and perform swab test.
- 6) Depending on test results, turn in line or prepare to abandon.

COPY SENT TO OPERATOR
Date: 7-18-01
Initials: CHD

APPROVED BY THE STATE OF UTAH
7/05/01
Don R Dent

NAME (PLEASE PRINT) <u>Steve Chamberlain</u>	TITLE <u>Agent</u>
SIGNATURE <u>Steve Chamberlain</u>	DATE <u>June 27, 2001</u>

(This space for State use only)

***CONDITIONS OF APPROVAL
TO WORKOVER WELL***

Well Name and Number:	Utah Fuel #5
API Number:	43-007-16013
Operator:	Edward Mike Davis
Type of Approval Requested:	Workover well
Reference Document:	Sundry notice dated June 27, 2001, received by DOGM on June 29, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting workover operations. Please call Dustin Doucet at 801-538-5281.
2. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



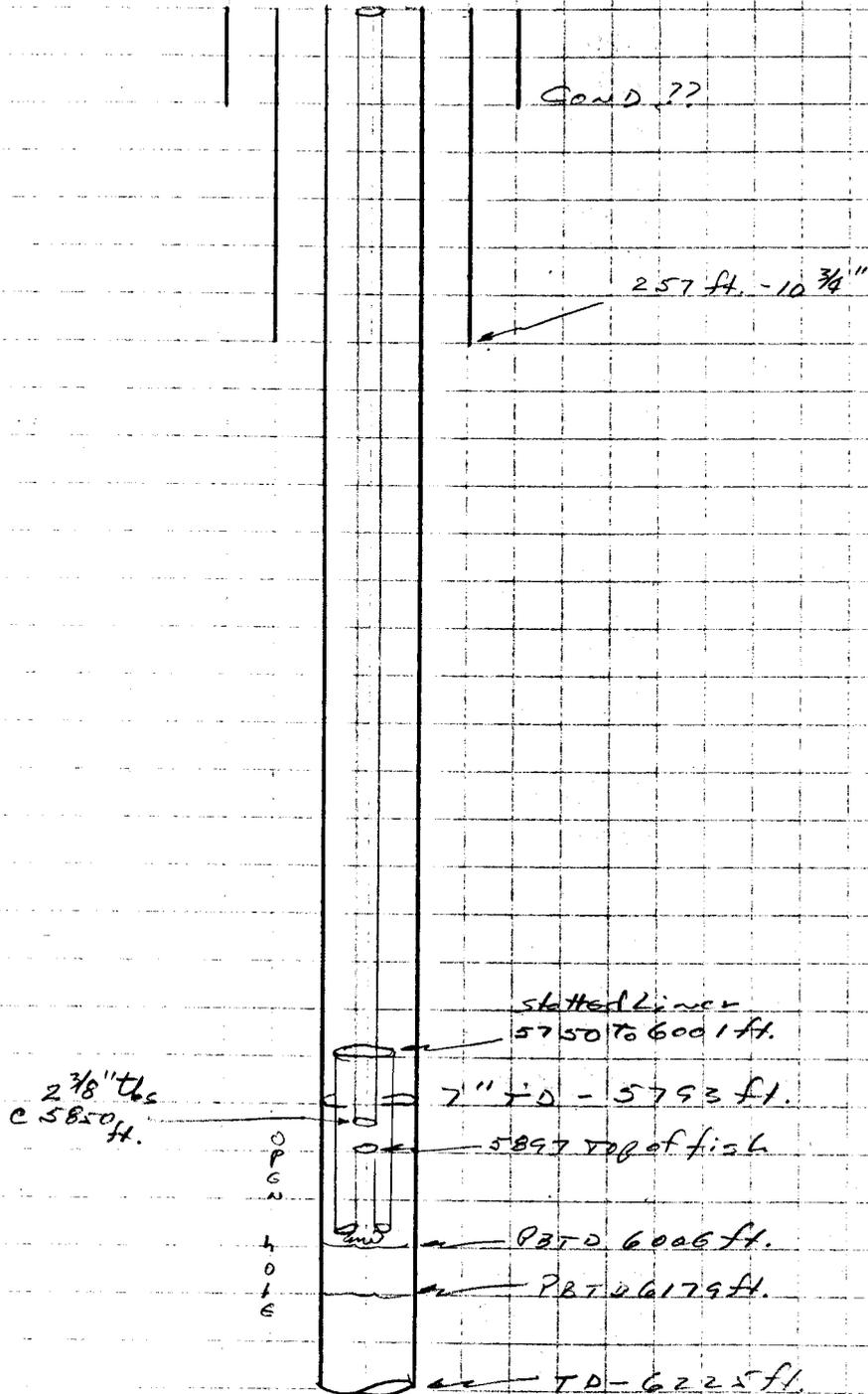
Dustin K. Doucet
Petroleum Engineer

July 5, 2001
Date

C 39. Schematic

Well Name: Utah Fuel # 5

Grd. Elev 9734 ft.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Utah Fuel # 5
API Number: 43-007-16013
Operator: Edward Mike Davis
Reference Document: Original Sundry Notice dated October 2, 2001,
received by DOGM on October 5, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. The surface plug shall be from 300' to surface (approx. 58 sks).
3. All plugs shall be tagged to ensure the plugs are at the depths specified in proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. All other requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 5, 2001

Date

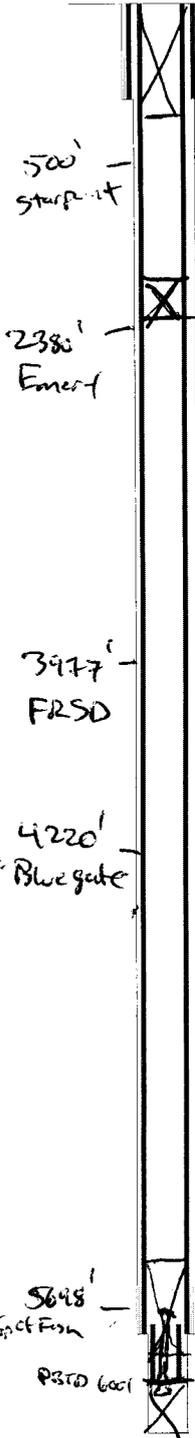
API Well No: 43-007-16013-00-00 Permit No:
 Company Name: EDWARD MIKE DAVIS
 Location: Sec: 31 T: 13S R: 7E Spot: SWSW
 Coordinates: X: 4387844 Y: 483877
 Field Name: CLEAR CREEK
 County Name: CARBON

Well Name/No: UTAH FUEL 5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
SURF	251	10.75	32.7	251
PROD	5793	7	23	1517
PROD	5793	7	20	4276
UNK	6006	6.25		550 Top = 5648
L1	6001	5.5	15.5	251

7" 20# capacity = 0.2273 CF/f
 5.5" 15.5# capacity = 0.1336 CF/f
 7" 23# capacity = 0.2210 CF/f



Cement from 251 ft.
 Surface: 10.75 in. @ 251 ft.
 Hole: Unknown
 32" Surface Plug
 $(100') (0.2210 \text{ CF/f}) = 58 \text{ SX}$
 $\frac{58 \text{ SX}}{1.15 \text{ CF/SX}}$
 2400' Balanced Plug
 $(100') (0.2210) = 20 \text{ SX}$
 $\frac{20 \text{ SX}}{1.15}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	6001		UK	75
PROD	5793		UK	170
SURF	251		UK	160

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
EMRY	2380		
FRSD	3977		
BLUGT	4220		
FN-DK	5749		

Bottom Plug
 $(100') (0.1336 \text{ CF/f}) = 12 \text{ SX}$
 $\frac{12 \text{ SX}}{1.15}$
 $(250') (0.2273 \text{ CF/f}) = 50 \text{ SX}$
 $\frac{50 \text{ SX}}{1.15} = 62 \text{ SX}$
 Liner from 6001 ft. to 5750 ft.

Cement from 5793 ft.
 Production: 7 in. @ 5793 ft.

Hole: Unknown
 5749' Depth
 Hole: Unknown

TD: 6225 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Fuel #5
2. NAME OF OPERATOR: Edward Mike Davis		9. API NUMBER: 43-007-16013
3. ADDRESS OF OPERATOR: 5177 Richmond Ave. CITY Houston STATE TX ZIP 77056		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
PHONE NUMBER: 713-629-9550		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1188' FSL & 645' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec.31 T13S R7E U.P.M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: October 17, 2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
- 1) Pump cement through 2 3/8" tubing setting plug from 5850' to 5500'.
Pump gel/water to 1400'.
 - 2) Set 100' cement plug at 1500'.
Pump gel/water to 100' below surface.
 - 3) Set 100' cement plug to surface.
 - 4) Pump cement through 1" pipe into 7"x10 3/4" annulus. Fill to surface.
 - 5) Install identification monument.
 - 6) Approximately 257' of 10 3/4" casing, 5793' of 7" casing, three drill collars, 25' of drill pipe, 1 bit sub, and a 6 1/4" rock bit will be left in hole.

RECEIVED
OCT 19 2001
DIVISION OF
OIL GAS AND MINING

NAME (PLEASE PRINT) <u>Steve Chamberlain</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>Steve Chamberlain</i></u>	DATE <u>10/2/2001</u>

(This space for State use only)

For File - Approved from Lared Sundry w/COA's on 10/5/2001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: <u>FER</u>
2. NAME OF OPERATOR: <u>Edward Mike Davis</u>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>5177 Richmond Ave. CITY Houston STATE TX ZIP 77056</u>		7. UNIT or CA AGREEMENT NAME: <u>Clear Creek Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>3185' PSL & 645' FWL</u>		9. WELL NAME and NUMBER: <u>Utah Fuel #5</u>
5. PHONE NUMBER: <u>713-629-9550</u>		10. FIELD AND POOL OR WILDCAT: <u>Ferron Formation</u>
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SWSW Sec.31 T13S R7E U.P.M.</u>		COUNTY: <u>Carbon</u>
		STATE: <u>UTAH</u>

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicates) Approximate date work will start: <u>October 17, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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- 3) Set 100' cement plug to surface.
- 4) Pump cement through 1" pipe into 7"x10 3/4" annulus. Fill to surface.
- 5) Install identification monument.
- 6) Approximately 257' of 10 3/4" casing, 5793' of 7" casing, three drill collars, 25' of drill pipe, 1 bit sub, and a 6 1/4" rock bit will be left in hole.

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent
SIGNATURE Steve Chamberlain DATE 10/2/2001

(This space for State use only)

(4/2000)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/5/01
BY: D. K. Dunt
See Conditions of Approval

DATE RECEIVED
10/10/01
[Signature]



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

operator files

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

November 6, 2001

Certified Mail 7000 0520 0023 0993 8266

Edward Mike Davis
 5177 Richmond Avenue, Suite 740
 Houston, Texas 77056

Re: Notice of Violation of Shut-in and Temporarily Abandoned Wells in the Clear Creek Field, Carbon County, Utah

Dear Mr. Davis:

By letter dated August 21, 2000, the Division of Oil, Gas and Mining ("the Division") required Anschutz Corporation ("Anschutz") to comply with Rule R649-3-36, Shut-in and Temporarily Abandoned Wells (SI/TA), (copies of letter and rule are attached) for nine wells within the Clear Creek Field of Carbon County, Utah. The Division specifically required Anschutz to either produce or plug and abandon the subject wells within one year of the date of the original letter. During early calendar year 2001, the wells at issue transferred to your company, and the Division subsequently notified you that you would be subject to the original compliance deadline that was established for Anschutz of August 21, 2001. The Division has received reports that you have plugged one of the wells on the original list; however, for the remaining wells, **your company did not perform the required work by the original deadline, and this letter serves as a Notice of Violation ("NOV") that eight of the original subject wells remain in violation of Rule R649-3-36.**

The Division recognizes that you recently attempted to begin work on the nine original wells by plugging the Utah Fuel #A1 well and by submitting plans to plug one other well on the list. As a result of these recent efforts, the Division will allow you to enter a consent order to resolve this NOV. In summary, the consent order is a contractual agreement by which the Division agrees to defer its enforcement action against you as long as you comply with the terms of the agreement. The terms of the consent agreement will require you to strictly adhere to deadlines, which show diligent progress to resolving the violations. If you comply with all terms of the agreement within the specified deadlines, the violations will be deemed fully resolved. However, if you do not fully comply with the terms of the agreement, the Division will continue its enforcement action against you under the terms of the order, including payment of civil penalties described in the agreement. **Please be aware**

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Page Two
November 6, 2001
Edward Mike Davis

that, in order to enter the consent agreement, you will be required to waive some of your due process rights under the law thereby making it easier for the Division to seek and obtain civil penalties against you if you do not comply with the terms of the consent agreement.

The general terms of the consent agreement would require you to comply with a Corrective Action Plan ("Plan") to progressively plug or return to production the remaining eight wells in the Clear Creek Field (listed below) that are currently in violation of the SI/TA rule. You are responsible for preparing the proposed Plan, which shall be submitted to the Division by November 30, 2001, and the Plan shall include the following for each well:

1. A detailed description of the work to be performed.
2. The anticipated duration and date of completion for the proposed work that shall include:
 1. The date the well is put on production, or;
 2. The date the plugging and abandonment procedures are completed.

Upon submittal of the Plan, the Division will determine if the Plan is reasonable and the Division will either approve or deny the proposal. At that time you will be asked to enter the consent order, a copy of which will be provided to you. If a Plan is not submitted by the above deadline, the Division will assume you do not wish to pursue negotiation of a consent agreement.

If you do not wish to enter the consent agreement, the Division shall schedule an adjudicative hearing to order the performance of the necessary work for each well and to establish an appropriate deadline for completing the work. Strict adherence to all deadlines shall be enforced. If any deadline is missed, whether according to the voluntary Plan or according to an order of the Division, you will be subject to appropriate enforcement action that can include:

1. The Board of Oil, Gas and Mining ("Board") levying fines up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4, and/or
2. The forfeiture of your posted bond.

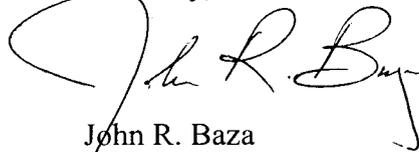
Page Three
November 6, 2001
Edward Mike Davis

The wells currently in violation are as follows:

Lease Type	Well API #	Well Name	Well Status	Completion Date	Years Inactive
Fee	43-007-16009	Utah Fuel 1	SI	1951	>17
Fee	43-007-16010	Utah Fuel 2	SI	1952	>17
Fee	43-007-16011	Utah Fuel 3	SI	1952	>17
Fee	43-007-16012	Utah Fuel 4	SI	1952	>17
Fee	43-007-16013	Utah Fuel 5	SI	1953	>17
Fee	43-007-16016	Utah Fuel 10	SI	1954	>17
State	43-007-30102	Utah Mineral St	SI	1954	>17
State	43-007-30289	Oman 2-20	SI	1996	>5

If you have any questions concerning this matter, please contact Dustin Doucet, Petroleum Engineer for the Division at (801) 538-5281.

Sincerely,



John R. Baza
Associate Director

er

cc: L. Braxton
D. Doucet
G. Hunt
Steve Chamberlin, Agent for Edward Mike Davis
Well File



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

November 13, 2001

Edward Mike Davis
5177 Richmond Ave, Suite 740
Houston, TX 77056

Re: Notice of Violation of Shut-in and Temporarily Abandoned Wells in the Clear Creek Field, Carbon County, Utah

Dear Mr. Davis:

In the letter of November 6, 2001, enclosures were referenced but not included. You accepted the referenced (certified mail) letter on November 9, 2001. I am attaching them at this mailing. Sorry for my oversight.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Executive Secretary

Enclosures (2)

Cc: Lowell Braxton
John Baza
Dustin Doucet
Gil Hunt
Steve Chamberlin, Agent for Edward Mike Davis
Well Files

1.6. Any other information deemed relevant by the applicant or requested by the division.

2. Information derived from well logs, including certain information in completion reports, stratigraphic cross sections, bottomhole pressure data, and other appropriate data provided in R649-3-35-1 will be held confidential in accordance with R649-2-11 at the request of the operator.

3. The division shall review the submitted information and advise the operator and the State Tax Commission of its decision regarding the wildcat well designation as related to Section 59-5-102(2)(d).

4. The division is responsible for approval of a request for designation of a well as a wildcat well. If the operator disagrees with the decision of the division, the decision maybe appealed to the board. Appeals of all other tax-related decisions concerning wildcat wells should be made to the State Tax Commission.

R649-3-36. Shut-in and Temporarily Abandoned Wells.

1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

R649-3-37. Enhanced Recovery Project Certification.

1. In order for incremental production achieved from an enhanced recovery project to qualify for the severance tax rate reduction provided under U.C.A. 59-5-102 (4), the operator on



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: (304) 842-3597

March 13, 2002

Dustin Doucet
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Sale Lake City, UT 84114-5801

RE: Sundry Notices

Dear Dustin,

Enclosed are the completed Form 9's for the plugging of the Utah Fuel #5, Helen Walton #1 and the Utah Fuel #A-1.

If you should have any questions or comments regarding this matter, please feel free to contact Bob Williamson, Geologist or myself at 1-800-624-3821.

Yours truly,

A handwritten signature in cursive script that reads "Gary W. Fridley".

Gary W. Fridley
Land Department

GWF:rc

RECEIVED

MAR 14 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Edward Mike Davis		8. WELL NAME and NUMBER: Utah Fuel #5
3. ADDRESS OF OPERATOR: 5177 Richmond Ave CITY Houston STATE TX ZIP 77056		9. API NUMBER: 43700716013
PHONE NUMBER: (713) 629-9550		10. FIELD AND POOL, OR WILDCAT: Ferron Formation
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1188' FSL x 645' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 13S 7E U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/17/2001	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/14/01: Finished MIRU - pulled 40 stands of tubing at 53' per stands (doubles). SDFN

11/15/01: Tripped out with remainder of tubing. RU Weatherford and set Cement Retainer at 5420' (fish at 5897' & liner at 5750'). RD Weatherford and TIH with stinger on tubing. SDFN about 200' above Retainer.

11/16/01: Finished TIH and stung into Retainer and pumped 50 sx of HLC "V" cement (65% cement + 35% poz +6% gel). Yield was 1.97 cu ft per sx at 12.4 PPG. Closed retainer and pumped 580 sx of HLC "V" (same weight and volume). Pumped 230 bbls and 213 bbls should have circulated hole. Saw 950 psi lift pressure but no circulation. Stung out and pulled tubing and ordered more cement. Waited 3 hours and ran tubing in and tagged cement at 4850'. Rigged up additional cement at 6:15 PM and pumped thru tubing at 4850' 65 sx Thixotropic (1.63 cu ft /sx and 14.2 PPG). Tailed with a 60 sx plug of PreMag 300 cement (1.15 cu ft and 15.6 PPG). End displacement and SD at 6:36 PM. Pulled 25 stands of tubing and SDFN.

11/17/01: Found cement top at 3420' from tubing pulling out of cement. TOH with tubing and RU Weatherford and set CIBP at 2520'. TIH with tubing and pumped 115 sx of Thixotropic (same yield & weight). Cement circulated to surface. Rigged up a 1" string and ran 100' into the annulus between 10 3/4" and 7" casings and pumped 150 sx of same Thixotropic cement. Completed job at 10:25 AM and circulated 1 bbl of cement to surface. Rigged up welder and cut off wellhead. Installed a 10' x 4 1/2" piece of drillpipe in the wet cement in the 7" casing to be used as a Monument. Monument was buried 3 feet into the concrete with 7 feet sticking above the steel plate. SEE ATTACHED SCHEMATIC.

NAME (PLEASE PRINT) Steve Chamberlain Edward Mike Davis	TITLE Agent Owner
SIGNATURE	DATE 3-8-2002

(This space for State use only)

U. I. A. H FUEL # 5

43-007-16013

10' x 4 1/2" DRILL PILE MONUMENT MONUMENT IS 3' IN CONCRETE & 7' ABOVE PLATE.

SURFACE ELEV: 9734'

CASING/LINERS/FISH/TD

P+A HARDWARE

10 3/4" @ 257'

CEMENTED ANNULUS FROM 100' TO SURFACE.

CAST IRON BRIDGE PLUG @ 2520'

CEMENT TOP @ 3420'

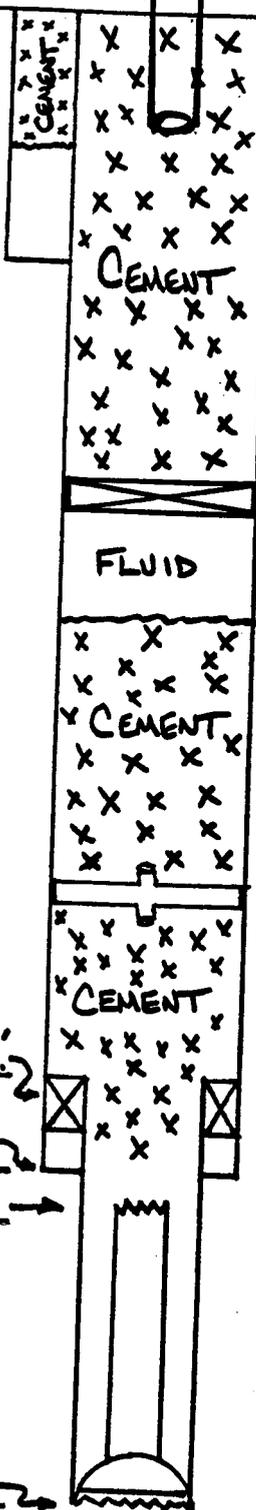
CEMENT RETAINER @ 5420'

5 1/2" SLOTTED LINER @ 5750'-6001'

7" @ 5793'

FISH AT 5897'

PBTD @ 6001'



well file
43-007-16013

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Utah Fuel #5

Suspense

Other

(Return Date) _____

(To-Initials) _____

(Loc.) Sec _____ Twp _____ Rng. _____
(API No.) 43-007-16013

1. Date of Phone Call: Aug. 29, 2002 Time: 1:57 Pm

2. DOGM Employee (name) Mark L. Jones (Initiated Call)

Talked to:

Name Steve Chamberlain (Initiated Call) - Phone No. (713) 629-9550
of (Company/Organization) ED MIKE DAVIS

3. Topic of Conversation: Surface reclamation of Utah Fuel #5 well which was PA last fall on Nov. 16-17, 2001.

4. Highlights of Conversation: Told Mr. Chamberlain that responsibility of surface reclamation was on ED MIKE DAVIS ~~and that~~ regardless of operator change of the other wells in this field and that the year mark was fast approaching.

Post-It® Fax Note	7671	Date	8/29/02	# of pages	1
To	Barlene Russell	From	M. Jones		
Co./Dept.		Co.			
Phone #		Phone #	613-5659		
Fax #		Fax #			

RECEIVED

AUG 29 2002



Well File
Utah Fuel 5
43-007-16013
31-T135-R7E

March 31, 2003

Sent Via Fax 801-359-3940

Mr. Don Staley
Information Services Manager – Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: B of A Irrevocable Standby Letter of Credit Number 3052850

Dear Mr. Staley:

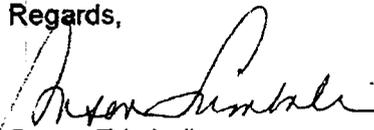
Please be advised that the Bank of America has agreed to extend the above-mentioned Letter of Credit to May 31, 2004. However, there is some confusion as to the original Letter of Credit that was issued to Edward Mike Davis, Number 3049332. Please refer to the language of the above-mentioned LOC which stipulates that LOC 3052850 was issued to replace LOC 3049332. I have attached a copy for your convenience.

As the owner and operator of the Clear Creek Unit, Mid-Power Resource has assumed the responsibility of completing the reclamation work to be done on Utah #5. After speaking to Mark Jones, I understand that the work is minor and will begin as soon as weather permits.

Utah #5 is to be covered under our Letter of Credit and not Mr. Davis's. Therefore, I ask that you satisfy the bank's request and cancel Mr. Davis's Letter of Credit number 3049332 so that our credit may be operative.

Please feel free to contact me with any questions at 702-784-7683.

Regards,


Susan Trimboli

CC: Randy Shepherd
Philip J. Mathon, II

REC-100
APR 11 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. FEE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
Clear Creek Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Utah Fuel 5

2. Name of Operator
Mid-Power Resource Corporation

9. API Well No.
4300716013

3a. Address **3753 Howard Hughes Pkwy
Ste 200, Las Vegas, NV 89109**

3b. Phone No. (include area code)
702-784-7683

10. Field and Pool, or Exploratory Area
Clear Creek/Ferron Format

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**T13S, R7E, S31 SW/4, SW/4 ^{1688'} 1800' North of South line
and 645' East of West line**

11. County or Parish, State
Carbon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Knock in cement cellar and reclaim soil over cement.
- Reseed location.
- Pick-up and haul off debris and clean-up site around the well.

COPY SENT TO OPERATOR
5-5-03
LHO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

5/2/03
D. R. [Signature]
* Shall be in accordance with R649-3-34 - Wells to Restoration

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Philip J. Mathon II** Title **Project Superintendent**
Signature *[Signature]* Date **April 10, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

REV.

APR 14 2003

**MID-
POWER**
SERVICE CORPORATION

April 21, 2004

Ms. Carol Daniels
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Ste. 1210
Salt Lake City, Utah 84114-5801

Re: Mid-Power Resource Corporation – Utah Fuel 5

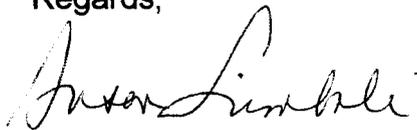
*TIBS ROPE SEC-31
43-004-16013*

Dear Ms. Daniels:

Please be advised that reclamation work on Utah Fuel 5 has been completed with approval issued and signed on April 16, 2004 by the landowner, Mr. John Woolsey.

Please feel free to contact me at 702-784-7625 if you require additional information.

Regards,



Susan Trimboli
Vice President
Mid-Power Service Corporation

Enclosure

CC: Ms. Marie McGann
Moab Field Office for BLM
82 East Dogwood
Moab, Utah 84532

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING

I John Woolsey am happy with the reclamation
of Wf 5,

THE PIPE ON LOCATION IS
MINE.

John Woolsey

Date

435 - 448-9251

435 - 336-0501

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
 3. Bond information entered in RBDMS on: 5/18/2006
 4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
 5. Injection Projects to new operator in RBDMS on: n/a
 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000179
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a
-

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B002775
 2. The **FORMER** operator has requested a release of liability from their bond on: 5/12/2006
The Division sent response by letter on: n/a all wells covered on bond transferred
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/18/2006
-

COMMENTS:

Marion Energy has assumed liability of the Board ordered Edward Mike Davis wells from Mid-Power Resources

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Marion Energy Inc. (N2740)		8. WELL NAME and NUMBER: See Attachment "A"
3. ADDRESS OF OPERATOR: 119 S Tennessee Ste #200 CITY McKinney STATE TX ZIP 75069		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: N/A QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N/A		10. FIELD AND POOL, OR WILDCAT: Clear Creek Federal unit COUNTY: Carbon and Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah.

N2215

Please See attachment "A" for well Names, API numbers, and legal descriptions

*BLM Bond = UTB000179
Special Bond = B002775
State + Fee Bond = B001617
Effective 4/28/2006*

NAME (PLEASE PRINT) <u>Keri Clarke</u>	TITLE <u>Vice President Land (Marion Energy Inc)</u>
SIGNATURE	DATE <u>5/2/06</u>

(This space for State use only)

APPROVED 5/18/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RECEIVED

**Attachment A
Marion Energy Inc.**

**Clear Creek Unit
Carbon and Emery Counties, Utah**

Wells

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

* Not Yet Spudded

Plugged Wells or Abandoned Well Sites in area (noted but not changed)

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Kearns A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

May 9, 2006

Marion Energy Inc.
119 South Tennessee, Suite 200
McKinney, Texas 75069

Re: Clear Creek Unit
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Clear Creek Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED
MAY 11 2006

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-063018X
2. NAME OF OPERATOR: Mid-Power Resource Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: # 8290 W. SAHARA AVE, 186 CITY LAS VEGAS STATE NV ZIP 89117		7. UNIT or CA AGREEMENT NAME: CLEAR CREEK UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: NA		8. WELL NAME and NUMBER:
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NA		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: CLEAR CREEK FEDERAL UNIT
		COUNTY: CARBON AND EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mid-Power Resource Corporation, the designated operator of the unit, resigns as unit operator, effective upon the approval of the successor unit operator, MARION ENERGY Inc. Mid-Power Resource Acknowledges AND Approves this change.

Please refer to ALL Documents Submitted by Marion Energy as successor unit operator AND on behalf of Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) <u>SUSAN TRIMBOLI</u>	TITLE <u>Company Representative</u>
SIGNATURE <u>Susan Trimboli</u>	DATE <u>May 9, 2006</u>

(This space for State use only)

APPROVED 5118106

(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 12 2006
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 007 16013
 Utah Fuel 5
 135 7E 31*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
2. NAME OF OPERATOR: Marion Energy, Inc.			8. WELL NAME and NUMBER: Utah Fuel Number 5
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY McKinney STATE TX ZIP 75069		PHONE NUMBER: (972) 540-2967	9. API NUMBER: 4300716013
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1188 FSL 645 FWL			10. FIELD AND POOL, OR WILDCAT: Clear Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 31 13S 7E			COUNTY: Carbon
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Last Sundry dated 6/29/2001...this was submitted before Marion Energy took over operations. Marion does not know if the work was carried out. Marion Energy could not find any records indicating that the work had been completed. This well was P&A and a sundry was sent in on April 10, 2003.

NAME (PLEASE PRINT) <u>Scott Jacoby</u>	TITLE <u>Associate Landman</u>
SIGNATURE	DATE <u>7/22/2009</u>

(This space for State use only)

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
CA Number(s):	Unit(s): Clear Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

COMMENTS:

Marion Energy, Inc to
Utah Gas Operating Solutions, LLC
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Clear Creek

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Compressor

2. NAME OF OPERATOR:
Utah Gas Operating Solutions, LLC

3. ADDRESS OF OPERATOR:
1415 North Loop West, STE CITY Houston STATE TX ZIP 77008 PHONE NUMBER: (281) 540-0028

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 33 13S 7E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.
"Clear Creek Compressor Station"
Sec 33 13S 7E NWNW

Marion Energy, Inc.
Signature: [Signature] Date: 6/1/15
Name: Douglas Flannery Title: VP

Utah Gas Operating Solutions, LLC.
Signature: [Signature] Date: 6-15-2015
Name: PATRICK W. MERRITT Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) PATRICK W. MERRITT TITLE AGENT-LIMITED ATTORNEY IN FACT
SIGNATURE [Signature] DATE 6-15-2015

(This space for State use only)

APPROVED
JUL 09 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-1257

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Clear Creek Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Marion Energy, Inc

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1415 N Loop W, STE 1250 CITY **Houston** STATE **TX** ZIP **77008**

PHONE NUMBER:
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:
Helper Field

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

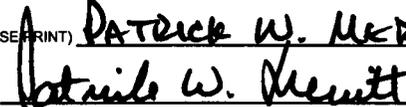
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature:  Date: 6/11/15
Doug Flannery
Vice President

NAME (PLEASE PRINT) DATRICK W. MERRITT TITLE AGENT - CONTRACT OPERATOR
SIGNATURE  DATE 6-15-2015

(This space for State use only)

APPROVED

JUL 09 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

APPENDIX A

Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

Facility List

Clear Creek Compressor Station	33	13S	7E
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